

Liberty Utilities (EnergyNorth)
Temporary Rate Increase
Test Year Ended June 30, 2019

| | | | | | | | | <i>Line 87</i> |
|------|---|----------------------------------|------------------------|---------------------|-------------------------------------|-----------------------------------|--|----------------|
| Line | Account | Test Year Ended June 30, 2019 | Cost of Gas | Adjustments | Distribution Operating Income | Proposed Temporary Increase | With Proposed Temporary Increase | |
| 1 | Revenue | | | | | | | |
| 2 | Operating Revenue | \$ 154,556,131 | \$ (72,331,280) | \$ 1,304,094 | \$ 83,528,944 | \$ 7,886,812 | \$ 91,415,756 | |
| 3 | Other Revenue | 1,157,325 | - | - | 1,157,325 | | 1,157,325 | |
| 4 | Revenue | \$ 155,713,456 | \$ (72,331,280) | \$ 1,304,094 | \$ 84,686,270 | \$ 7,886,812 | \$ 92,573,082 | |
| 5 | | | | | | | | |
| 6 | Operating Expenses | | | | | | | |
| 7 | Operations and Maintenance - Gas | \$ 67,688,143 | \$ (68,072,248) | | \$ (384,105) | | \$ (384,105) | |
| 8 | Operations and Maintenance - Distribution | 14,459,453 | - | | 14,459,453 | | 14,459,453 | |
| 9 | Customer Accounting | 3,904,805 | 1,121,380 | | 5,026,184 | | 5,026,184 | |
| 10 | Sales & New Business | 498,582 | - | | 498,582 | | 498,582 | |
| 11 | Administrative & General | 11,074,345 | - | | 11,074,345 | | 11,074,345 | |
| 12 | Depreciation and Amortization | 24,331,509 | (3,038,242) | (9,142) | 21,284,126 | | 21,284,126 | |
| 13 | Taxes other than Income Taxes | 13,485,551 | - | | 13,485,551 | | 13,485,551 | |
| 14 | Income Taxes | 2,787,348 | - | 441,080 | 3,228,428 | 2,148,446 | 5,376,875 | |
| 15 | Ratemaking Adjustment per DG 11-040 | | | (1,200,000) | (1,200,000) | | (1,200,000) | |
| 16 | Operating Expenses | \$ 138,229,734 | \$ (69,989,110) | \$ (768,062) | \$ 67,472,563 | \$ 2,148,446 | \$ 69,621,009 | |
| 17 | | | | | | | | |
| 18 | Utility Net Income | \$ 17,483,722 | \$ (2,342,170) | \$ 2,072,155 | \$ 17,213,707 | \$ 5,738,365 | \$ 22,952,072 | |
| 19 | | | | | | | | |
| 20 | Rate Base | | | <i>Line 48</i> | \$ 334,651,489 | | \$ 334,651,489 | |
| 21 | | | | | | | | |
| 22 | Rate of Return on Rate Base | | | | 5.14% | | 6.86% | |
| 23 | | | | | | | | |

| Line | Description | Reference | Amount |
|------|--|--------------------|----------------|
| 24 | Adjustments | | |
| 25 | Adjust Operating Revenue | RR-3-EN-01 | 1,304,094 |
| 26 | Adjustment to Operating Revenue | To Line 2 | \$ 1,304,094 |
| 27 | | | |
| 28 | Adjust CTA, Concord Steam, and Depr Imbalance Amortization | RR-EN-3-6 | \$ 1,303,028 |
| 29 | Adjustment to Amortization Expense | To Line 12 | \$ 1,303,028 |
| 30 | | | |
| 31 | Begin EADIT Amortization | RR-EN-3-6 | \$ (1,312,170) |
| 32 | Adjustment to Amortization Expense | To Line 12 | \$ (1,312,170) |
| 33 | | | |
| 34 | Historical Test Year Income Taxes | Line 14 | \$ 2,787,348 |
| 35 | Normalized Income Tax Expense | Line 78 | 3,228,428 |
| 36 | Adjustment to Income Tax Expense | To Line 14 | \$ 441,080 |
| 37 | | | |
| 38 | Ratemaking Adjustment per DG 11-040 | | \$ (1,200,000) |
| 39 | Other Adjustment | To Line 15 | \$ (1,200,000) |
| 40 | Rate Base, 6/30/2019 | | |
| 41 | Utility Plant | RR-EN-5 | \$ 608,937,783 |
| 42 | Accumulated Depreciation | RR-EN-5 | (194,093,414) |
| 43 | Materials and Supplies | RR-EN-5-1 | 5,499,291 |
| 44 | Customer Deposits | RR-EN-5-1 | (2,894,996) |
| 45 | Cash Working Capital | Line 58 | 3,196,681 |
| 46 | Accumulated Deferred Income Taxes | RR-EN-5 | (58,463,722) |
| 47 | Excess Accumulated Deferred Income Taxes | RR-EN-5 | (27,530,133) |
| 48 | Total Rate Base | | \$ 334,651,489 |
| 49 | | | |
| 50 | <u>Cash Working Capital</u> | | |
| 51 | Operating Expenses, Taxes other than Income Taxes | Sum Line 7 thru 13 | \$ 65,444,135 |
| 52 | Less: Depreciation and Amortization | Line 12 | (21,284,126) |
| 53 | Income Taxes, Adjusted | Line 69 | 3,228,428 |
| 54 | Less: Deferred Income Taxes | RR-EN-2-1-WP | (3,417,589) |
| 55 | | | \$ 43,970,848 |
| 56 | Cash Working Capital | 26.53 days | 7.27% |
| 57 | | | \$ 3,196,681 |
| 58 | | | |

| Line | Description | Reference | Amount |
|------|--|-----------------------|--|
| 59 | Normalize Income Tax Expense | | |
| 60 | Net Income before Adjustments | Line 18 | \$ 17,483,722 |
| 61 | Add Back: Income Tax Expense | Line 14 | 2,787,348 |
| 62 | Adjust Cost of Gas & LDAC | Line 18 | (2,342,170) |
| 63 | Adjust Operating Revenue | Line 26 | 1,304,094 |
| 64 | Adjust Other Revenue | Line 3 | 0 |
| 65 | Adjust Amortization Expense | Line 28 | 9,142 |
| 66 | Pre-Tax Operating Income, Adjusted | | \$ 19,242,135 |
| 67 | | | |
| 68 | Rate Base | Line 48 | \$ 334,651,489 |
| 69 | Debt Portion | RR-4 | 50.00% |
| 70 | Debt Component | | \$ 167,325,745 |
| 71 | Debt Cost | RR-4 | 4.417% |
| 72 | Synchronized Interest expense | | 7,390,778 |
| 73 | Pre-Tax Income | Line 66 - Line 72 | \$ 11,851,357 |
| 74 | | | |
| 75 | Income Tax Rates | | 21.00% <i>Federal</i> |
| 76 | | | 7.90% <i>State</i> |
| 77 | | | 27.24% <i>Composite</i> |
| 78 | Income Tax Expense - Normalized | | <u>3,228,428</u> |
| 79 | | | |
| 80 | | | |
| 81 | Temporary Increase Revenue Deficiency | | |
| 82 | Rate Base | Line 48 | \$ 334,651,489 |
| 83 | Target Rate of Return on Rate Base | Line 94 | 6.86% |
| 84 | Operating Income Requirement | | 22,952,072 |
| 85 | Operating Income at Present Rates | Line 18 | 17,213,707 |
| 86 | Operating Income Deficiency | | 5,738,365 |
| 87 | Income Tax Allowance | From Line 77 | 2,148,446 |
| 88 | Revenue Deficiency | | 7,886,812 |
| 89 | Additional Income Tax Expense | Line 88- Line 86 | \$ 2,148,446 |
| 90 | | | |
| 91 | | | |
| 92 | Target Rate of Return on Rate Base | | <u>Components</u> <u>Cost</u> <u>Weighted Cost</u> |
| 93 | Common Equity | Docket DG-17-048(ROE) | 50.00% 9.30% 4.65% |
| 94 | Long-Term Debt | Line 71 | 50.00% 4.417% 2.21% |
| 95 | | | <u>100.00%</u> <u>6.86%</u> |
| 96 | | | |
| 97 | | | <u>% Increase</u> |
| 98 | Proposed Temporary Increase | Line 2 | \$ 7,886,812 |
| 99 | Distribution Revenue | Line 4 | 84,686,270 9.31% |
| 100 | Total Revenue | Line 4 | \$ 155,713,456 5.06% |
| 101 | % of Permanent Increase | | 73.16% |

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Bill Impact Analysis - Cost of Gas Filing Methodology

Line No

1 Winter Season (Jan. - Apr., Nov. - Dec.)

2 Residential Heating (R3)

| PROPOSED TEMPORARY RATES | | | | | | | |
|---------------------------|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| | Nov-19 | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | Winter |
| 3 average Usage (Therms) | 62 | 110 | 123 | 148 | 132 | 92 | 667 |
| 4 | | | | | | | |
| 5 Winter: | | | | | | | |
| 6 Cust. Chg | \$16.62 | \$16.62 | \$16.62 | \$16.62 | \$16.62 | \$16.62 | \$99.69 |
| 7 Headblock | \$0.6087 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 8 Tailblock | \$0.6087 | \$37.74 | \$66.96 | \$74.88 | \$90.09 | \$80.35 | \$406.03 |
| 9 HB Threshold | - | | | | | | |
| 10 | | | | | | | |
| 11 Summer: | | | | | | | |
| 12 Cust. Chg | \$16.62 | | | | | | |
| 13 Headblock | \$0.6087 | | | | | | |
| 14 Tailblock | \$0.6087 | | | | | | |
| 15 HB Threshold | - | | | | | | |
| 16 | | | | | | | |
| 17 Total Base Rate Amount | \$54.36 | \$83.58 | \$91.49 | \$106.71 | \$96.97 | \$72.62 | \$505.73 |
| 18 | | | | | | | |
| 19 COG Rate - (Winter) | \$0.6203 | \$0.7411 | \$0.7504 | \$0.6715 | \$0.5212 | \$0.5825 | \$0.6507 |
| 20 COG amount - Winter | \$38.46 | \$81.52 | \$92.30 | \$99.38 | \$68.80 | \$53.59 | \$434.05 |
| 21 | | | | | | | |
| 22 COG Rate - (Summer) | | | | | | | |
| 23 COG amount - Summer | | | | | | | |
| 24 | | | | | | | |
| 25 LDAC | \$0.0310 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0627 |
| 26 LDAC amount | \$1.92 | \$7.26 | \$8.12 | \$9.77 | \$8.71 | \$6.07 | \$41.85 |
| 27 | | | | | | | |
| 28 Total Bill | \$94.74 | \$172.36 | \$191.91 | \$215.86 | \$174.48 | \$132.28 | \$981.63 |

Summer Season (May - Oct.)

| May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Summer | Total 2018-2019 |
|----------------|----------------|----------------|----------------|----------------|----------------|-----------------|-------------------|
| 51 | 28 | 16 | 14 | 14 | 21 | 144 | 811 |
| | | | | | | | |
| | | | | | | | |
| \$16.62 | \$16.62 | \$16.62 | \$16.62 | \$16.62 | \$16.62 | \$99.69 | \$199.38 |
| \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| \$31.05 | \$17.04 | \$9.74 | \$8.52 | \$8.52 | \$12.78 | \$87.66 | \$493.69 |
| | | | | | | | |
| \$47.66 | \$33.66 | \$26.36 | \$25.14 | \$25.14 | \$29.40 | \$187.35 | \$693.08 |
| | | | | | | | |
| \$0.4445 | \$0.4445 | \$0.5556 | \$0.5556 | \$0.5556 | \$0.5556 | \$0.4946 | \$0.6230 |
| \$22.67 | \$12.45 | \$8.89 | \$7.78 | \$7.78 | \$11.67 | \$71.23 | \$505.28 |
| \$0.0660 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0633 |
| \$3.37 | \$1.85 | \$1.06 | \$0.92 | \$0.92 | \$1.39 | \$9.50 | \$51.36 |
| \$73.70 | \$47.95 | \$36.30 | \$33.84 | \$33.84 | \$42.45 | \$268.08 | \$1,249.71 |

32 Winter Season (Jan. - Apr., Nov. - Dec.)

33 Residential Heating (R3)

| CURRENT | | | | | | | |
|---------------------------|--------------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| | Nov-19 | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | Winter |
| 34 average Usage (Therms) | 62 | 110 | 123 | 148 | 132 | 92 | 667 |
| 35 | | | | | | | |
| 36 Winter: | | | | | | | |
| 37 Cust. Chg | \$15.20 | \$15.02 | \$15.02 | \$15.02 | \$15.02 | \$15.02 | \$90.30 |
| 38 Headblock | \$ 0.5502 \$0.5569 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 39 Tailblock | \$ 0.5502 \$0.5569 | \$34.53 | \$60.52 | \$67.67 | \$81.43 | \$72.63 | \$367.40 |
| 40 HB Threshold | - | | | | | | |
| 41 | | | | | | | |
| 42 Summer: | | | | | | | |
| 43 Cust. Chg | \$15.20 | | | | | | |
| 44 Headblock | \$ 0.5502 \$0.5569 | | | | | | |
| 45 Tailblock | \$ 0.5502 \$0.5569 | | | | | | |
| 46 HB Threshold | - | | | | | | |
| 47 | | | | | | | |
| 48 Total Base Rate Amount | \$49.73 | \$75.54 | \$82.69 | \$96.45 | \$87.65 | \$65.64 | \$457.70 |
| 49 | | | | | | | |
| 50 COG Rate - (Winter) | \$0.6203 | \$0.7411 | \$0.7504 | \$0.6715 | \$0.5212 | \$0.5825 | \$0.6507 |
| 51 COG amount - Winter | \$38.46 | \$81.52 | \$92.30 | \$99.38 | \$68.80 | \$53.59 | \$434.05 |
| 52 | | | | | | | |
| 53 COG Rate - (Summer) | | | | | | | |
| 54 COG amount - Summer | | | | | | | |
| 55 | | | | | | | |
| 56 LDAC | \$0.0310 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0627 |
| 57 LDAC amount | \$1.92 | \$7.26 | \$8.12 | \$9.77 | \$8.71 | \$6.07 | \$41.85 |
| 58 | | | | | | | |
| 59 Total Bill | \$90.11 | \$164.32 | \$183.11 | \$205.60 | \$165.16 | \$125.30 | \$933.60 |

Summer Season (May - Oct.)

| May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Summer | Total 2018-2019 |
|----------------|----------------|----------------|----------------|----------------|----------------|-----------------|-------------------|
| 51 | 28 | 16 | 14 | 14 | 21 | 144 | 811 |
| | | | | | | | |
| | | | | | | | |
| \$15.02 | \$15.02 | \$15.20 | \$15.20 | \$15.20 | \$15.20 | \$90.84 | \$181.14 |
| \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| \$28.06 | \$15.41 | \$8.91 | \$7.80 | \$7.80 | \$11.69 | \$79.66 | \$447.06 |
| | | | | | | | |
| \$43.08 | \$30.43 | \$24.11 | \$23.00 | \$23.00 | \$26.89 | \$170.50 | \$628.20 |
| | | | | | | | |
| \$0.4445 | \$0.4445 | \$0.5556 | \$0.5556 | \$0.5556 | \$0.5556 | \$0.4946 | \$0.6230 |
| \$22.67 | \$12.45 | \$8.89 | \$7.78 | \$7.78 | \$11.67 | \$71.23 | \$505.28 |
| \$0.0660 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0660 | \$0.0633 |
| \$3.37 | \$1.85 | \$1.06 | \$0.92 | \$0.92 | \$1.39 | \$9.50 | \$51.36 |
| \$69.12 | \$44.72 | \$34.06 | \$31.70 | \$31.70 | \$39.95 | \$251.24 | \$1,184.84 |

63 DIFFERENCE:

| | | | | | | | |
|--------------------------|---------------|---------------|---------------|----------------|---------------|---------------|----------------|
| 64 Total Bill | \$4.63 | \$8.04 | \$8.80 | \$10.26 | \$9.32 | \$6.98 | \$48.03 |
| 65 % Change | 5.14% | 4.89% | 4.80% | 4.99% | 5.65% | 5.57% | 5.14% |
| 66 | | | | | | | |
| 67 Base Rate | \$4.63 | \$8.04 | \$8.80 | \$10.26 | \$9.32 | \$6.98 | \$48.03 |
| 68 % Change | 9.31% | 10.64% | 10.64% | 10.64% | 10.64% | 10.64% | 10.49% |
| 69 | | | | | | | |
| 70 COG & LDAC | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 71 % Change | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

| | | | | | | | |
|---------------|---------------|---------------|---------------|---------------|---------------|----------------|----------------|
| \$4.58 | \$3.23 | \$2.24 | \$2.14 | \$2.14 | \$2.50 | \$16.85 | \$64.87 |
| 6.63% | 7.23% | 6.59% | 6.75% | 6.75% | 6.27% | 6.71% | 5.48% |
| | | | | | | | |
| \$4.58 | \$3.23 | \$2.24 | \$2.14 | \$2.14 | \$2.50 | \$16.85 | \$64.87 |
| 10.63% | 10.63% | 9.31% | 9.31% | 9.31% | 9.31% | 9.88% | 10.33% |
| | | | | | | | |
| \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Bill Impact Analysis - Cost of Gas Filing Methodology

Line No

| 143 Winter Season (Jan. - Apr., Nov. - Dec.) | | | | | | | |
|---|------------|------------|------------|------------|------------|------------|-------------|
| 144 Commercial/Industrial - Medium Annual Use, High Winter Use (G-42) | | | | | | | |
| 145 PROPOSED TEMPORARY RATES | | | | | | | |
| | Nov-19 | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | Winter |
| 146 average Usage (Therms) | 830 | 2,189 | 3,708 | 3,406 | 2,603 | 2,395 | 15,131 |
| 147 Winter: | | | | | | | |
| 148 Cust. Chg | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$1,108.99 |
| 149 Headblock | \$0.4593 | \$381.24 | \$459.32 | \$459.32 | \$459.32 | \$459.32 | \$2,677.84 |
| 150 Tailblock | \$0.3061 | \$0.00 | \$363.91 | \$828.83 | \$736.40 | \$490.63 | \$2,846.74 |
| 151 HB Threshold | 1,000 | | | | | | |
| 152 Summer: | | | | | | | |
| 153 Cust. Chg | \$184.83 | | | | | | |
| 154 Headblock | \$0.4593 | | | | | | |
| 155 Tailblock | \$0.3061 | | | | | | |
| 156 HB Threshold | 400 | | | | | | |
| 157 Total Base Rate Amount | \$566.07 | \$1,008.07 | \$1,472.99 | \$1,380.55 | \$1,134.78 | \$1,071.12 | \$6,633.57 |
| 158 COG Rate - (Winter) | \$0.6190 | \$0.7403 | \$0.7496 | \$0.6707 | \$0.5204 | \$0.5817 | \$0.6573 |
| 159 COG amount - Winter | \$513.77 | \$1,620.52 | \$2,779.52 | \$2,284.40 | \$1,354.60 | \$1,393.17 | \$9,945.98 |
| 160 COG Rate - (Summer) | | | | | | | |
| 161 COG amount - Summer | | | | | | | |
| 162 LDAC | \$0.0478 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0742 |
| 163 LDAC amount | \$39.67 | \$165.71 | \$280.70 | \$257.83 | \$197.05 | \$181.30 | \$1,122.26 |
| 164 Total Bill | \$1,119.51 | \$2,794.29 | \$4,533.20 | \$3,922.79 | \$2,686.43 | \$2,645.59 | \$17,701.81 |

| Summer Season (May - Oct.) | | | | | | | |
|----------------------------|----------|----------|----------|----------|----------|------------|-----------------|
| May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Summer | Total 2018-2019 |
| 1,319 | 484 | 285 | 247 | 269 | 340 | 2,944 | 18,075 |
| \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$1,108.99 | \$2,217.99 |
| \$183.73 | \$183.73 | \$130.91 | \$113.45 | \$123.56 | \$156.17 | \$891.54 | \$3,569.38 |
| \$281.28 | \$25.71 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$306.99 | \$3,153.72 |
| \$649.84 | \$394.27 | \$315.74 | \$298.28 | \$308.39 | \$341.00 | \$2,307.52 | \$8,941.09 |
| \$0.4417 | \$0.4417 | \$0.5521 | \$0.5521 | \$0.5521 | \$0.5521 | \$0.4845 | \$0.6292 |
| \$582.60 | \$213.78 | \$157.35 | \$136.37 | \$148.51 | \$187.71 | \$1,426.33 | \$11,372.31 |
| \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0742 |
| \$99.85 | \$36.64 | \$21.57 | \$18.70 | \$20.36 | \$25.74 | \$222.86 | \$1,345.12 |
| \$1,332.29 | \$644.69 | \$494.66 | \$453.35 | \$477.27 | \$554.45 | \$3,956.71 | \$21,658.52 |

| 174 Winter Season (Jan. - Apr., Nov. - Dec.) | | | | | | | |
|---|------------|------------|------------|------------|------------|------------|-------------|
| 175 Commercial/Industrial - Medium Annual Use, High Winter Use (G-42) | | | | | | | |
| 176 CURRENT | | | | | | | |
| | Nov-19 | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | Winter |
| 177 average Usage (Therms) | 830 | 2,189 | 3,708 | 3,406 | 2,603 | 2,395 | 15,131 |
| 178 Winter: | | | | | | | |
| 179 Cust. Chg | \$169.09 | \$169.09 | \$167.06 | \$167.06 | \$167.06 | \$167.06 | \$1,004.39 |
| 180 Headblock | \$0.4202 | \$348.77 | \$415.20 | \$415.20 | \$415.20 | \$415.20 | \$2,424.77 |
| 181 Tailblock | \$0.2800 | \$0.00 | \$328.88 | \$749.03 | \$665.50 | \$443.39 | \$2,572.66 |
| 182 HB Threshold | 1,000 | | | | | | |
| 183 Summer: | | | | | | | |
| 184 Cust. Chg | \$169.09 | | | | | | |
| 185 Headblock | \$0.4202 | | | | | | |
| 186 Tailblock | \$0.2800 | | | | | | |
| 187 HB Threshold | 400 | | | | | | |
| 188 Total Base Rate Amount | \$517.86 | \$911.14 | \$1,331.29 | \$1,247.76 | \$1,025.65 | \$968.12 | \$6,001.81 |
| 189 COG Rate - (Winter) | \$0.6190 | \$0.7403 | \$0.7496 | \$0.6707 | \$0.5204 | \$0.5817 | \$0.6573 |
| 190 COG amount - Winter | \$513.77 | \$1,620.52 | \$2,779.52 | \$2,284.40 | \$1,354.60 | \$1,393.17 | \$9,945.98 |
| 191 COG Rate - (Summer) | | | | | | | |
| 192 COG amount - Summer | | | | | | | |
| 193 LDAC | \$0.0478 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0742 |
| 194 LDAC amount | \$39.67 | \$165.71 | \$280.70 | \$257.83 | \$197.05 | \$181.30 | \$1,122.26 |
| 195 Total Bill | \$1,071.30 | \$2,697.36 | \$4,391.51 | \$3,790.00 | \$2,577.30 | \$2,542.59 | \$17,070.05 |

| Summer Season (May - Oct.) | | | | | | | |
|----------------------------|----------|----------|----------|----------|----------|------------|-----------------|
| May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Summer | Total 2018-2019 |
| 1,319 | 484 | 285 | 247 | 269 | 340 | 2,944 | 18,075 |
| \$167.06 | \$167.06 | \$169.09 | \$169.09 | \$169.09 | \$169.09 | \$1,010.48 | \$2,014.87 |
| \$166.08 | \$166.08 | \$119.76 | \$103.79 | \$113.03 | \$142.87 | \$811.61 | \$3,236.37 |
| \$254.20 | \$23.23 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$277.43 | \$2,850.09 |
| \$587.34 | \$356.37 | \$288.85 | \$272.88 | \$282.12 | \$311.96 | \$2,099.52 | \$8,101.33 |
| \$0.4417 | \$0.4417 | \$0.5521 | \$0.5521 | \$0.5521 | \$0.5521 | \$0.4845 | \$0.6292 |
| \$582.60 | \$213.78 | \$157.35 | \$136.37 | \$148.51 | \$187.71 | \$1,426.33 | \$11,372.31 |
| \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0742 |
| \$99.85 | \$36.64 | \$21.57 | \$18.70 | \$20.36 | \$25.74 | \$222.86 | \$1,345.12 |
| \$1,269.79 | \$606.80 | \$467.77 | \$427.95 | \$451.00 | \$525.41 | \$3,748.71 | \$20,818.76 |

| 205 DIFFERENCE: | | | | | | | |
|-----------------|---------|---------|----------|----------|----------|----------|----------|
| Total Bill | \$48.21 | \$96.93 | \$141.69 | \$132.79 | \$109.13 | \$103.00 | \$631.76 |
| % Change | 4.50% | 3.59% | 3.23% | 3.50% | 4.23% | 4.05% | 3.70% |
| 206 Base Rate | \$48.21 | \$96.93 | \$141.69 | \$132.79 | \$109.13 | \$103.00 | \$631.76 |
| 207 % Change | 9.31% | 10.64% | 10.64% | 10.64% | 10.64% | 10.64% | 10.53% |
| 208 COG & LDAC | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 209 % Change | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

| Total Bill | \$62.50 | \$37.90 | \$26.89 | \$25.41 | \$26.27 | \$29.04 | \$208.00 | \$839.76 |
|----------------|---------|---------|---------|---------|---------|---------|----------|----------|
| % Change | 4.92% | 6.25% | 5.75% | 5.94% | 5.82% | 5.53% | 5.55% | 4.03% |
| 210 Base Rate | \$62.50 | \$37.90 | \$26.89 | \$25.41 | \$26.27 | \$29.04 | \$208.00 | \$839.76 |
| 211 % Change | 10.64% | 10.63% | 9.31% | 9.31% | 9.31% | 9.31% | 9.91% | 10.37% |
| 212 COG & LDAC | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 213 % Change | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

810-II

Liberty Utilities (EnergyNorth Natural Gas) Corp.
Bill Impact Analysis - Cost of Gas Filing Methodology

Line
No

214 Winter Season (Jan. - Apr., Nov. - Dec.)
215 Commercial/Industrial - Medium Annual Use, Low Winter Use (G-52)
216 PROPOSED TEMPORARY RATES

| | Nov-19 | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | Winter |
|----------------------------|------------|------------|------------|------------|------------|------------|-------------|
| 217 average Usage (Therms) | 1,352 | 1,866 | 2,284 | 2,160 | 1,886 | 1,760 | 11,308 |
| 220 Winter: | | | | | | | |
| 221 Cust. Chg | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$1,108.99 |
| 222 Headblock | \$0.2616 | \$261.58 | \$261.58 | \$261.58 | \$261.58 | \$261.58 | \$1,569.47 |
| 223 Tailblock | \$0.1741 | \$61.29 | \$150.80 | \$223.58 | \$201.99 | \$154.28 | \$924.29 |
| 224 HB Threshold | 1,000 | | | | | | |
| 225 | | | | | | | |
| 226 Summer: | | | | | | | |
| 227 Cust. Chg | \$184.83 | | | | | | |
| 228 Headblock | \$0.1894 | | | | | | |
| 229 Tailblock | \$0.1077 | | | | | | |
| 230 HB Threshold | 1,000 | | | | | | |
| 231 | | | | | | | |
| 232 Total Base Rate Amount | \$507.71 | \$597.21 | \$670.00 | \$648.40 | \$600.69 | \$578.75 | \$3,602.75 |
| 233 | | | | | | | |
| 234 COG Rate - (Winter) | \$0.6258 | \$0.7456 | \$0.7549 | \$0.6760 | \$0.5257 | \$0.5870 | \$0.6585 |
| 235 COG amount - Winter | \$846.08 | \$1,391.29 | \$1,724.19 | \$1,460.16 | \$991.47 | \$1,033.12 | \$7,446.31 |
| 236 | | | | | | | |
| 237 COG Rate - (Summer) | | | | | | | |
| 238 COG amount - Summer | | | | | | | |
| 239 | | | | | | | |
| 240 LDAC | \$0.0478 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0724 |
| 241 LDAC amount | \$64.63 | \$141.26 | \$172.90 | \$163.51 | \$142.77 | \$133.23 | \$818.29 |
| 242 | | | | | | | |
| 243 Total Bill | \$1,418.41 | \$2,129.75 | \$2,567.09 | \$2,272.07 | \$1,734.93 | \$1,745.10 | \$11,867.36 |

Summer Season (May - Oct.)

| | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Summer | Total 2018-2019 |
|------------------------|------------|------------|------------|------------|------------|------------|------------|-----------------|
| average Usage (Therms) | 1,497 | 1,128 | 1,032 | 1,025 | 1,050 | 897 | 6,629 | 17,937 |
| Winter: | | | | | | | | |
| Cust. Chg | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$1,108.99 | \$2,217.99 |
| Headblock | \$189.43 | \$189.43 | \$189.43 | \$189.43 | \$189.43 | \$189.43 | \$1,117.09 | \$2,686.57 |
| Tailblock | \$53.51 | \$13.78 | \$3.45 | \$2.69 | \$5.38 | \$0.00 | \$78.81 | \$1,003.10 |
| HB Threshold | | | | | | | | |
| Summer: | | | | | | | | |
| Cust. Chg | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$184.83 | \$1,108.99 | \$2,217.99 |
| Headblock | \$189.43 | \$189.43 | \$189.43 | \$189.43 | \$189.43 | \$189.43 | \$1,117.09 | \$2,686.57 |
| Tailblock | \$53.51 | \$13.78 | \$3.45 | \$2.69 | \$5.38 | \$0.00 | \$78.81 | \$1,003.10 |
| HB Threshold | | | | | | | | |
| Total Base Rate Amount | \$427.78 | \$388.05 | \$377.71 | \$376.96 | \$379.65 | \$354.75 | \$2,304.90 | \$5,907.66 |
| COG Rate - (Winter) | \$0.6258 | \$0.7456 | \$0.7549 | \$0.6760 | \$0.5257 | \$0.5870 | \$0.6585 | |
| COG amount - Winter | \$846.08 | \$1,391.29 | \$1,724.19 | \$1,460.16 | \$991.47 | \$1,033.12 | \$7,446.31 | |
| COG Rate - (Summer) | \$0.4506 | \$0.4506 | \$0.5633 | \$0.5633 | \$0.5633 | \$0.5633 | \$0.5187 | \$0.6068 |
| COG amount - Summer | \$674.55 | \$508.28 | \$581.33 | \$577.38 | \$591.47 | \$505.28 | \$3,438.28 | \$10,884.59 |
| LDAC | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0736 |
| LDAC amount | \$113.32 | \$85.39 | \$78.12 | \$77.59 | \$79.49 | \$67.90 | \$501.82 | \$1,320.11 |
| Total Bill | \$1,215.65 | \$981.71 | \$1,037.16 | \$1,031.93 | \$1,050.60 | \$927.94 | \$6,245.00 | \$18,112.36 |

245 Winter Season (Jan. - Apr., Nov. - Dec.)
246 Commercial/Industrial - Medium Annual Use, Low Winter Use (G-52)
247 CURRENT

| | Nov-19 | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | Winter |
|----------------------------|------------|------------|------------|------------|------------|------------|-------------|
| 248 average Usage (Therms) | 1,352 | 1,866 | 2,284 | 2,160 | 1,886 | 1,760 | 11,308 |
| 251 Winter: | | | | | | | |
| 252 Cust. Chg | \$169.09 | \$169.09 | \$167.06 | \$167.06 | \$167.06 | \$167.06 | \$1,004.39 |
| 253 Headblock | \$0.2393 | \$239.30 | \$236.30 | \$236.30 | \$236.30 | \$236.30 | \$1,420.80 |
| 254 Tailblock | \$0.1593 | \$56.07 | \$136.31 | \$202.10 | \$182.58 | \$139.46 | \$836.15 |
| 255 HB Threshold | 1,000 | | | | | | |
| 256 | | | | | | | |
| 257 Summer: | | | | | | | |
| 258 Cust. Chg | \$169.09 | \$169.09 | \$167.06 | \$167.06 | \$167.06 | \$167.06 | \$1,004.39 |
| 259 Headblock | \$0.1733 | \$173.30 | \$173.30 | \$173.30 | \$173.30 | \$173.30 | \$1,017.75 |
| 260 Tailblock | \$0.0985 | \$98.50 | \$136.31 | \$202.10 | \$182.58 | \$139.46 | \$836.15 |
| 261 HB Threshold | 1,000 | | | | | | |
| 262 | | | | | | | |
| 263 Total Base Rate Amount | \$464.46 | \$539.67 | \$605.46 | \$585.94 | \$542.82 | \$522.98 | \$3,261.34 |
| 264 | | | | | | | |
| 265 COG Rate - (Winter) | \$0.6258 | \$0.7456 | \$0.7549 | \$0.6760 | \$0.5257 | \$0.5870 | \$0.6585 |
| 266 COG amount - Winter | \$846.08 | \$1,391.29 | \$1,724.19 | \$1,460.16 | \$991.47 | \$1,033.12 | \$7,446.31 |
| 267 | | | | | | | |
| 268 COG Rate - (Summer) | \$0.4506 | \$0.4506 | \$0.5633 | \$0.5633 | \$0.5633 | \$0.5633 | \$0.5187 |
| 269 COG amount - Summer | \$674.55 | \$508.28 | \$581.33 | \$577.38 | \$591.47 | \$505.28 | \$3,438.28 |
| 270 | | | | | | | |
| 271 LDAC | \$0.0478 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0724 |
| 272 LDAC amount | \$64.63 | \$141.26 | \$172.90 | \$163.51 | \$142.77 | \$133.23 | \$818.29 |
| 273 | | | | | | | |
| 274 Total Bill | \$1,375.17 | \$2,072.21 | \$2,502.55 | \$2,209.62 | \$1,677.06 | \$1,689.34 | \$11,525.95 |

Summer Season (May - Oct.)

| | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Summer | Total 2018-2019 |
|------------------------|------------|------------|------------|------------|------------|------------|------------|-----------------|
| average Usage (Therms) | 1,497 | 1,128 | 1,032 | 1,025 | 1,050 | 897 | 6,629 | 17,937 |
| Winter: | | | | | | | | |
| Cust. Chg | \$169.09 | \$169.09 | \$167.06 | \$167.06 | \$167.06 | \$167.06 | \$1,004.39 | \$2,014.87 |
| Headblock | \$171.20 | \$171.20 | \$173.30 | \$173.30 | \$173.30 | \$173.30 | \$1,017.75 | \$2,438.55 |
| Tailblock | \$48.36 | \$12.45 | \$3.15 | \$2.46 | \$4.93 | \$0.00 | \$71.35 | \$907.50 |
| HB Threshold | | | | | | | | |
| Summer: | | | | | | | | |
| Cust. Chg | \$169.09 | \$169.09 | \$167.06 | \$167.06 | \$167.06 | \$167.06 | \$1,004.39 | \$2,014.87 |
| Headblock | \$171.20 | \$171.20 | \$173.30 | \$173.30 | \$173.30 | \$173.30 | \$1,017.75 | \$2,438.55 |
| Tailblock | \$48.36 | \$12.45 | \$3.15 | \$2.46 | \$4.93 | \$0.00 | \$71.35 | \$907.50 |
| HB Threshold | | | | | | | | |
| Total Base Rate Amount | \$386.62 | \$350.71 | \$345.54 | \$344.85 | \$347.32 | \$324.54 | \$2,099.58 | \$5,360.92 |
| COG Rate - (Winter) | \$0.6258 | \$0.7456 | \$0.7549 | \$0.6760 | \$0.5257 | \$0.5870 | \$0.6585 | |
| COG amount - Winter | \$846.08 | \$1,391.29 | \$1,724.19 | \$1,460.16 | \$991.47 | \$1,033.12 | \$7,446.31 | |
| COG Rate - (Summer) | \$0.4506 | \$0.4506 | \$0.5633 | \$0.5633 | \$0.5633 | \$0.5633 | \$0.5187 | \$0.6068 |
| COG amount - Summer | \$674.55 | \$508.28 | \$581.33 | \$577.38 | \$591.47 | \$505.28 | \$3,438.28 | \$10,884.59 |
| LDAC | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0757 | \$0.0736 |
| LDAC amount | \$113.32 | \$85.39 | \$78.12 | \$77.59 | \$79.49 | \$67.90 | \$501.82 | \$1,320.11 |
| Total Bill | \$1,174.49 | \$944.38 | \$1,004.99 | \$999.83 | \$1,018.27 | \$897.72 | \$6,039.68 | \$17,565.62 |

275 DIFFERENCE:

| | Nov-19 | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | Winter |
|----------------|---------|---------|---------|---------|---------|---------|----------|
| 277 Total Bill | \$43.24 | \$57.54 | \$64.53 | \$62.46 | \$57.87 | \$55.77 | \$341.42 |
| 278 % Change | 3.14% | 2.78% | 2.58% | 2.83% | 3.45% | 3.30% | 2.96% |
| 279 | | | | | | | |
| 280 Base Rate | \$43.24 | \$57.54 | \$64.53 | \$62.46 | \$57.87 | \$55.77 | \$341.42 |
| 281 % Change | 9.31% | 10.66% | 10.66% | 10.66% | 10.66% | 10.66% | 10.47% |
| 282 | | | | | | | |
| 283 COG & LDAC | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| 284 % Change | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

| | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Summer | Total 2018-2019 |
|------------|---------|---------|---------|---------|---------|---------|----------|-----------------|
| Total Bill | \$41.16 | \$37.33 | \$32.17 | \$32.11 | \$32.34 | \$30.21 | \$205.32 | \$546.74 |
| % Change | 3.50% | 3.95% | 3.20% | 3.21% | 3.18% | 3.37% | 3.40% | 3.11% |
| Base Rate | \$41.16 | \$37.33 | \$32.17 | \$32.11 | \$32.34 | \$30.21 | \$205.32 | \$546.74 |
| % Change | 10.65% | 10.65% | 9.31% | 9.31% | 9.31% | 9.31% | 9.78% | 10.20% |
| COG & LDAC | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| % Change | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |

610-II

| <u>Page</u> | <u>Revision</u> |
|-------------|---|
| Title | Original |
| TOC i | Third Revised |
| TOC ii | Second Revised |
| TOC iii | Third Revised |
| TOC iv | First Revised |
| 1 | Thirty- first ^{second} Revised |
| 2 | Sixth - Seventh Revised |
| 3 | Twenty- sixth ^{seventh} Revised |
| 4 | Twenty-fifth Revised |
| 5 | Third Revised |
| 6 | Second Revised |
| 7 | Second Revised |
| 7A | Original |
| 8 | Second Revised |
| 9 | First Revised |
| 10 | Original |
| 11 | Original |
| 12 | Original |
| 13 | First Revised |
| 14 | First Revised |
| 15 | First Revised |
| 16 | Original |
| 17 | Original |
| 18 | Original |
| 19 | Original |
| 20 | Original |
| 21 | Original |
| 22 | Original |
| 23 | Original |
| 24 | Original |

ISSUED: November ~~XX15~~, 2019

ISSUED BY: /s/Susan L. Fleck
 Susan L. Fleck

EFFECTIVE: ~~November~~-February 01, 2019~~2020~~

TITLE: President

| <u>Page</u> | <u>Revision</u> |
|-------------|--|
| 25 | Original |
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| 31 | Original |
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| 33 | First Revised |
| 34 | Third Revised |
| 35 | Second Revised |
| 36 | Third Revised |
| 37 | Third Revised |
| 38 | Second Revised |
| 39 | First Revised |
| 40 | First Revised |
| 41 | First Revised |
| 41A | Original |
| 41B | First Revised |
| 42 | Original |
| 43 | Original |
| 44 | Fourth <u>Fifth</u> Revised |
| 45 | Original |
| 46 | Fourth <u>Fifth</u> Revised |
| 47 | Original |
| 48 | Third <u>Fourth</u> Revised |
| 49 | Original |
| 50 | Third <u>Fourth</u> Revised |
| 51 | Original |
| 52 | Third <u>Fourth</u> Revised |
| 53 | Original |
| 54 | Fourth <u>Fifth</u> Revised |

ISSUED: November XX, 2019 ISSUED BY: /s/Susan L. Fleck
Susan L. Fleck
 EFFECTIVE: February 01, 2020 TITLE: President

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 ISSUED: July 16, 2019
 ISSUED BY: /s/Susan L. Fleck
Susan L. Fleck
 EFFECTIVE: July 01, 2019 TITLE: President

NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Sixth~~ Seventh Revised Page 2
Superseding ~~Sixth~~ Fifth Revised Page 2
Check Sheet

| | |
|----|----------|
| 55 | Original |
|----|----------|

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Susan L. Fleck
EFFECTIVE: February 01, 2020 TITLE: President

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ISSUED BY: /s/Susan L. Fleck
Susan L. Fleck
EFFECTIVE: July 01, 2019 TITLE: President

NHPUC NO. 10 GAS
 LIBERTY UTILITIES

Twenty-~~sixth~~seventh Revised Page 3
 Superseding Twenty-~~sixth~~fifth Revised Page 3
 Check Sheet

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| 58 | Third-Fourth Revised |
| 59 | Original |
| 60 | Third-Fourth Revised |
| 61 | Original |
| 62 | Third-Fourth Revised |
| 63 | Original |
| 64 | Third-Fourth Revised |
| 65 | Original |
| 66 | Third-Fourth Revised |
| 67 | Original |
| 68 | Fourth-Fifth Revised |
| 69 | Original |
| 70 | Third-Fourth Revised |
| 71 | Original |
| 72 | Third-Fourth Revised |
| 73 | Original |
| 74 | Third-Fourth Revised |
| 75 | Original |
| 76 | Third-Fourth Revised |
| 77 | Original |
| 78 | Third-Fourth Revised |
| 79 | Original |
| 80 | Fourth-Fifth Revised |
| 81 | Original |
| 82 | Third-Fourth Revised |
| 83 | First Revised |
| 84 | Fourteenth-Fifteenth Revised |
| 85 | Nineteenth-Twentieth Revised |
| 86 | Fourteenth-Fifteenth Revised |

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Susan L. Fleck
 EFFECTIVE: November 01, 2019 TITLE: President

II. RATE SCHEDULES

**1 RESIDENTIAL NON-HEATING RATE:
CLASSIFICATION NO. R-1**

Availability

This rate is available to all residential customers who do not have gas space heating equipment, who consume less than 80% of their normal usage in the six winter months of November through April and whose usage does not exceed 100 therms in any winter month. Available for use which is separately metered and billed for each dwelling unit. Availability is limited to use in locations served by the Company's mains and for which the Company's facilities are adequate.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$~~0.5066~~-5540 per day or \$~~15.20~~16.62 per 30 day month

Winter Period: All therms per 30 day month at \$~~0.3786~~-4139 per therm

Summer Period: All therms per 30 day month at \$~~0.3786~~-4139 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

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~~ISSUED BY: /s/Susan L. Fleck~~ ~~Susan L. Fleck~~
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NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fourth-Fifth~~ Revised Page 44
Superseding ~~Fourth-Third~~ Revised Page 44
Residential Non-Heating Rate R-1

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

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Susan L. Fleck
EFFECTIVE: February 01, 2020 TITLE: President

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NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fourth-Fifth~~ Revised Page 46
Superseding ~~Fourth-Third~~ Revised Page 46
Residential Heating Rate R-3

**2 RESIDENTIAL HEATING RATE:
CLASSIFICATION NO. R-3**

Availability

This rate is for all residential use for those domestic customers who use gas as the principal household heating fuel. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company's mains and for which the Company's facilities are adequate.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$~~0.5066-5540~~ per day or \$~~15.2016.62~~ per 30 day month
Winter Period: All therms per 30 day month at \$~~0.5569-6087~~ per therm
Summer Period: All therms per 30 day month at \$~~0.5569-6087~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and

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LIBERTY UTILITIES

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Residential Heating Rate R-3

one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

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 Residential Low Income Heating Rate R-4

**3 LOW INCOME RESIDENTIAL HEATING RATE:
 CLASSIFICATION NO. R-4**

Availability

This rate is for residential use for those domestic customers who use gas as the principal household heating fuel if any member of the household qualifies for a benefit through one of the programs listed below, subject to the qualification period described under the “Terms and Conditions” of this rate. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company’s mains and for which the Company facilities are adequate.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- l. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

| | |
|-----------------------------------|---|
| Customer Charge Per Meter: | \$0. 2028-2217 per day or \$6. 08-65 per 30 day month |
| Winter Period: | All therms per 30 day month at \$0. 2228-2435 per therm |
| Summer Period: | All therms per 30 day month at \$0. 2228-2435 per therm |

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

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Residential Low Income Heating Rate R-4

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery

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**4 MANAGED EXPANSION PROGRAM RESIDENTIAL NON-HEATING RATE:
CLASSIFICATION NO. R-5**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Residential Non Heating Rate R-1.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$~~0.6588-7200~~ per day or \$~~19.7621.60~~ per 30 day month
Winter Period: All therms per 30 day month at \$~~0.4922-5380~~ per therm
Summer Period: All therms per 30 day month at \$~~0.4922-5380~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Residential Non Heating Rate R-1.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and

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MEP Residential Non-Heating Rate R-5

one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

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**5 MANAGED EXPANSION PROGRAM RESIDENTIAL HEATING RATE:
CLASSIFICATION NO. R-6**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program projects area who otherwise would have qualified for Residential Heating Rate R-3.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$~~0.6588-7200~~ per day or \$~~19.7621.60~~ per 30 day month

Winter Period: All therms per 30 day month at \$~~0.7240-7913~~ per therm

Summer Period: All therms per 30 day month at \$~~0.7240-7913~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Residential Non Heating Rate R-3.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading an estimated bill will be rendered to the customer. Amounts not paid prior to the due date;

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LIBERTY UTILITIES

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MEP Residential Heating Rate R-6

normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

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LIBERTY UTILITIES

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MEP Residential Low Income Heating Rate R-7

file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00

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LIBERTY UTILITIES

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Superseding ~~Fourth-Third~~ Revised Page 56
Commercial/Industrial Rate G-41

**7 COMMERCIAL/INDUSTRIAL SERVICE: LOW ANNUAL USE, HIGH WINTER USE
RATE
CLASSIFICATION NO. G-41**

Availability

This rate is available for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage less than or equal to 10,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$1.87862.0533~~ per day or ~~\$56.3661.60~~ per 30 day month

Winter Period: First 100* therms per 30 day month at ~~\$0.4621-5051~~ per therm

All over 100 therms per 30 day month at ~~\$0.3104-3393~~ per therm

Summer Period: First 20* therms per 30 day month at ~~\$0.4621-5051~~ per therm

All over 20 therms per 30 day month at ~~\$0.3104-3393~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

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Commercial/Industrial Rate G-41

Terms and Conditions

U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

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**8 COMMERCIAL/INDUSTRIAL SERVICE: MEDIUM ANNUAL USE, HIGH WINTER
USE RATE
CLASSIFICATION NO. G-42**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 10,000 therms and less than or equal to 100,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$5.63636.1607~~ per day or ~~\$169.09184.82~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at ~~\$0.4202-4593~~ per therm
All over 1000 therms per 30 day month at ~~\$0.2800-3060~~ per therm

Summer Period: First 400* therms per 30 day month at ~~\$0.4202-4593~~ per therm
All over 400 therms per 30 day month at ~~\$0.2800-3060~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when

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Commercial/Industrial Rate G-42

the visit to the meter location is scheduled at the mutual convenience of the Company and the customer.
Otherwise, the charge is \$30.00.

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**9 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, HIGH WINTER USE
RATE
CLASSIFICATION NO. G-43**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: ~~\$24.188726.4383~~ per day or ~~\$725.66793.15~~ per 30 day month

Winter Period: All therms per 30 day month at \$0.~~2583-2823~~ per therm

Summer Period: All therms per 30 day month at \$0.~~4481-1291~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the N Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In

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Commercial/Industrial Rate G-43

the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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10 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: LOW ANNUAL USE, HIGH WINTER USE RATE CLASSIFICATION NO. G-44

Availability

This rate is Mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-41.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

| | |
|-----------------------------------|---|
| Customer Charge Per Meter: | \$ 2.44202.6693 per day or \$ 73.2680.08 per 30 day month |
| Winter Period: | First 100* therms per 30 day month at \$ 0.60086556 per therm |
| | All over 100 therms per 30 day month at \$ 0.4035-4410 per therm |
| Summer Period: | First 20* therms per 30 day month at \$ 0.6008-6556 per therm |
| | All over 20 therms per 30 day month at \$ 0.4035-4410 per therm |

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

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| | <u>ISSUED BY:</u> | <u>/s/Susan L. Fleck</u> | |
| | | <u>Susan L. Fleck</u> | |
| <u>EFFECTIVE:</u> | <u>July 01, 2019</u> | <u>TITLE:</u> | <u>President</u> |

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Commercial/Industrial Rate G-44

Terms and Conditions

U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first

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LIBERTY UTILITIES

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MEP Commercial/Industrial Rate G-45

**11 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE:
MEDIUM ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-45**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-42.

Character of Service

Natural gas or equivalent will be supplied at a heat content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$7.32738.0087~~ per day or ~~\$219.82240.26~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at ~~\$0.5463-5971~~ per therm
All over 1000 therms per 30 day month at ~~\$0.36403979~~ per therm

Summer Period: First 400* therms per 30 day month at ~~\$0.5463-5971~~ per therm
All over 400 therms per 30 day month at ~~\$0.3640-3979~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

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Dual fuel customers may be required to sign annual contracts with minimum usage requirements in order to qualify for service under this tariff. U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

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12 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, HIGH WINTER USE RATE CLASSIFICATION NO. G-46

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-43.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: ~~\$31.445434.3697~~ per day or ~~\$943.361,031.09~~ per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.3358-3670~~ per therm

Summer Period: All therms per 30 day month at ~~\$0.4535-1678~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the

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customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly, daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

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**13 COMMERCIAL/INDUSTRIAL SERVICE: LOW ANNUAL USE, LOW WINTER USE
 RATE
 CLASSIFICATION NO. G-51**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage less than or equal to 10,000 therms and a Winter Period usage less than 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$~~1.87862.0533~~ per day or \$~~56.3661.60~~ per 30 day month

Winter Period: First 100* therms per 30 day month at \$~~0.2785-3044~~ per therm

All over 100 therms per 30 day month at \$~~0.4811-1979~~ per therm

Summer Period: First 100* therms per 30 day month at \$~~0.2785-3044~~ per therm

All over 100 therms per 30 day month at \$~~0.4811-1979~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the

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visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00

Terms and Conditions

Eligibility shall be based on the reasonable discretion of the Company and subject to verification of heating usage. U.S. Department of Labor Standard Industry Classification Code will determine eligibility for this

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**14 COMMERCIAL/INDUSTRIAL SERVICE: MEDIUM ANNUAL USE, LOW WINTER
USE RATE
CLASSIFICATION NO. G-52**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 10,000 therms and less than or equal to 100,000 therms and a Winter Period usage less than 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$~~5.63636~~^{1.607} per day or \$~~169.09184~~⁸² per 30 day month

Winter Period: First 1000* therms per 30 day month at \$~~0.2392~~²⁶¹⁴ per therm

All over 1000 therms per 30 day month at \$~~0.4593~~¹⁷⁴¹ per therm

Summer Period: First 1000* therms per 30 day month at \$~~0.4733~~¹⁸⁹⁴ per therm

All over 1000 therms per 30 day month at \$~~0.0985~~¹⁰⁷⁷ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~^{Local Delivery Adjustment Charge}, as in effect from time to time and on

Check Sheet

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LIBERTY UTILITIES

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Commercial/Industrial Rate G-52

file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Check Sheet

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**15 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR LESS THAN 90% RATE
CLASSIFICATION NO. G-53**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms, a Winter Period usage less than 67% of annual usage, and a 12 month average usage less than 90% of the average usage of December, January and February as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$24.893527.2087~~ per day or ~~\$746.81816.26~~ per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.4672-1827~~ per therm

Summer Period: All therms per 30 day month at ~~\$0.0802-0877~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company

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Commercial/Industrial Rate G-53

may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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**16 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR
GREATER THAN 90% RATE
CLASSIFICATION NO. G-54**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms, a Winter Period usage less than 67% of annual usage, and a 12 month average usage greater than or equal to 90% of the average usage of December, January and February as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$24.893527.2087~~ per day or ~~\$746.81816.26~~ per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.06380697~~ per therm

Summer Period: All therms per 30 day month at ~~\$0.03460378~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company

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may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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MEP Commercial/Industrial Rate G-55

Eligibility shall be based on the reasonable discretion of the Company and subject to verification of heating usage. U.S. Department of Labor Standard Industry Classification Code will determine eligibility for this tariff. Dual fuel customers may be required to sign annual contracts with minimum usage requirements in order to qualify for service under this tariff.

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**18 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE:
MEDIUM ANNUAL USE, LOW WINTER USE RATE
CLASSIFICATION NO. G-56**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-52.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$~~7.32738.0087~~ per day or \$~~219.82240.26~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at \$~~0.3110-3399~~ per therm
All over 1000 therms per 30 day month at \$~~0.2071-2263~~ per therm

Summer Period: First 1000* therms per 30 day month at \$~~0.2253-2462~~ per therm
All over 1000 therms per 30 day month at \$~~0.1280-1400~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

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~~Susan L. Fleck~~
~~EFFECTIVE: February 01, 2020~~ ~~TITLE: President~~
~~Authorized by NHPUC Order No. XX.XXX dated XXX XX, 2020, in Docket No. DG 19-161~~ ~~ISSUED: July 16, 2019~~
~~ISSUED BY: /s/Susan L. Fleck~~ ~~Susan L. Fleck~~
~~EFFECTIVE: July 01, 2019~~ ~~TITLE: President~~

~~Authorized by NHPUC Order No. 26,266 dated June 28, 2019, in Docket No. DG 19-054~~

NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Third~~Fourth Revised Page 78
Superseding ~~Third~~Second Revised Page 78
MEP Commercial/Industrial Rate G-56

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In

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Susan L. Fleck
EFFECTIVE: February 01, 2020 TITLE: President

Authorized by NHPUC Order No. XX.XXX dated XXX XX, 2020, in Docket No. DG 19-161
ISSUED: July 16, 2019
ISSUED BY: /s/Susan L. Fleck
Susan L. Fleck
EFFECTIVE: July 01, 2019 TITLE: President

Authorized by NHPUC Order No. 26,266 dated June 28, 2019, in Docket No. DG 19-054

NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fourth-Fifth~~ Revised Page 80
Superseding ~~Fourth-Third~~ Revised Page 80
MEP Commercial/Industrial Rate G-57

19 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR LESS THAN 90% RATE CLASSIFICATION NO. G-57

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-53.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$32.361~~35.3713 per day or ~~\$970.841~~1,061.14 per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.2174~~2376 per therm

Summer Period: All therms per 30 day month at ~~\$0.4043~~1140 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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~~Susan L. Fleck~~
~~EFFECTIVE: February 01, 2020~~ ~~TITLE: President~~

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~~ISSUED BY: /s/Susan L. Fleck~~ ~~Susan L. Fleck~~
~~EFFECTIVE: July 01, 2019~~ ~~TITLE: President~~

~~Authorized by NHPUC Order No. 26,266 dated June 28, 2019, in Docket No. DG 19-054~~

NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Fourth~~Fifth Revised Page 80
Superseding ~~Fourth~~Third Revised Page 80
MEP Commercial/Industrial Rate G-57

daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer

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~~ISSUED BY: /s/Susan L. Fleck~~
~~Susan L. Fleck~~

~~EFFECTIVE: July 01, 2019~~ ~~TITLE: President~~

~~Authorized by NHPUC Order No. 26,266 dated June 28, 2019, in Docket No. DG 19-054~~

NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Third-Fourth~~ Revised Page 82
Superseding ~~Third-Second~~ Revised Page 82
MEP Commercial/Industrial Rate G-58

20 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR GREATER THAN 90% RATE CLASSIFICATION NO. G-58

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-54.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$32.3613~~ \$35.3713 per day or ~~\$970.841~~ \$1,061.14 per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.0829~~ \$0.0907 per therm

Summer Period: All therms per 30 day month at ~~\$0.0450~~ \$0.0492 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's ~~Local Distribution Adjustment Clause~~ Local Delivery Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

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Susan L. Fleck
~~EFFECTIVE: February 01, 2020~~ TITLE: President

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ISSUED BY: /s/Susan L. Fleck
Susan L. Fleck
~~EFFECTIVE: July 01, 2019~~ TITLE: President

~~Authorized by NHPUC Order No. 26,266 dated June 28, 2019, in Docket No. DG 19-054~~

NHPUC NO. 10 GAS
LIBERTY UTILITIES

~~Third~~Fourth Revised Page 82
Superseding ~~Third~~Second Revised Page 82
MEP Commercial/Industrial Rate G-58

daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

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Susan L. Fleck
EFFECTIVE: February 01, 2020 TITLE: President

Authorized by NHPUC Order No. XX,XXX dated XXX XX, 2020, in Docket No. DG 19-161
ISSUED: July 16, 2019
ISSUED BY: /s/Susan L. Fleck
Susan L. Fleck
EFFECTIVE: July 01, 2019 TITLE: President

Authorized by NHPUC Order No. 26,266 dated June 28, 2019, in Docket No. DG 19-054

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

| | Rates effective November 1, 2019 - April 30, 2020 Rates effective February 01, 2020 - April 30, 2020 Winter Period | | | | Rates Effective May 1, 2020 - October 31, 2020 Rates Effective May 1, 2020 - October 31, 2020 Summer Period | | | |
|--|--|--------------------------|---------------|------------|---|--------------------------|---------------|------------|
| | Delivery Charge | Cost of Gas Rate Page 96 | LDAC Page 102 | Total Rate | Delivery Charge | Cost of Gas Rate Page 93 | LDAC Page 102 | Total Rate |
| Residential Non Heating - R-1 | \$ 15.20 | | | \$ 15.20 | \$ 15.20 | | | \$ 15.20 |
| Customer Charge per Month per Meter | \$ 16.62 | | | \$ 16.62 | \$ 16.62 | | | \$ 16.62 |
| All Therms | \$ 0.4139 | \$ 0.6203 | \$ 0.0310 | \$ 1.0652 | \$ 0.4139 | \$ 0.4520 | \$ 0.0310 | \$ 0.8969 |
| | \$ 0.3786 | \$ 0.6203 | \$ 0.0310 | \$ 1.0299 | \$ 0.3786 | \$ 0.4520 | \$ 0.0310 | \$ 0.8616 |
| Residential Heating - R-3 | \$ 15.20 | | | \$ 15.20 | \$ 15.20 | | | \$ 15.20 |
| Customer Charge per Month per Meter | \$ 16.62 | | | \$ 16.62 | \$ 16.62 | | | \$ 16.62 |
| Size of the first block all therms | \$ 0.6087 | \$ 0.6203 | \$ 0.0310 | \$ 1.2600 | \$ 0.6087 | \$ 0.4520 | \$ 0.0310 | \$ 1.0917 |
| All Therms | \$ 0.5569 | \$ 0.6203 | \$ 0.0310 | \$ 1.2082 | \$ 0.5569 | \$ 0.4520 | \$ 0.0310 | \$ 1.0399 |
| Residential Heating - R-4 | \$ 6.08 | | | \$ 6.08 | \$ 6.08 | | | \$ 6.08 |
| Customer Charge per Month per Meter | \$ 6.65 | | | \$ 6.65 | \$ 6.65 | | | \$ 6.65 |
| Size of the first block all therms | \$ 0.2435 | \$ 0.6203 | \$ 0.0310 | \$ 0.8948 | \$ 0.2435 | \$ 0.4520 | \$ 0.0310 | \$ 0.7265 |
| All Therms | \$ 0.2228 | \$ 0.6203 | \$ 0.0310 | \$ 0.8744 | \$ 0.2228 | \$ 0.4520 | \$ 0.0310 | \$ 0.7068 |
| Commercial/Industrial - G-41 | \$ 56.36 | | | \$ 56.36 | \$ 56.36 | | | \$ 56.36 |
| Customer Charge per Month per Meter | \$ 61.60 | | | \$ 61.60 | \$ 61.60 | | | \$ 61.60 |
| Size of the first block 100 therms | \$ 0.5051 | \$ 0.6190 | \$ 0.0478 | \$ 1.1719 | \$ 0.5051 | \$ 0.4474 | \$ 0.0478 | \$ 1.0003 |
| Therms in the first block per month at | \$ 0.4621 | \$ 0.6190 | \$ 0.0478 | \$ 1.1289 | \$ 0.4621 | \$ 0.4474 | \$ 0.0478 | \$ 0.9673 |
| All therms over the first block per month at | \$ 0.3393 | \$ 0.6190 | \$ 0.0478 | \$ 1.0061 | \$ 0.3393 | \$ 0.4474 | \$ 0.0478 | \$ 0.8345 |
| | \$ 0.3104 | \$ 0.6190 | \$ 0.0478 | \$ 0.9772 | \$ 0.3104 | \$ 0.4474 | \$ 0.0478 | \$ 0.8056 |
| Commercial/Industrial - G-42 | \$ 169.09 | | | \$ 169.09 | \$ 169.09 | | | \$ 169.09 |
| Customer Charge per Month per Meter | \$ 184.82 | | | \$ 184.82 | \$ 184.82 | | | \$ 184.82 |
| Size of the first block 1000 therms | \$ 0.4593 | \$ 0.6190 | \$ 0.0478 | \$ 1.1261 | \$ 0.4593 | \$ 0.4474 | \$ 0.0478 | \$ 0.9545 |
| Therms in the first block per month at | \$ 0.4202 | \$ 0.6190 | \$ 0.0478 | \$ 1.0870 | \$ 0.4202 | \$ 0.4474 | \$ 0.0478 | \$ 0.9154 |
| All therms over the first block per month at | \$ 0.3060 | \$ 0.6190 | \$ 0.0478 | \$ 0.9728 | \$ 0.3060 | \$ 0.4474 | \$ 0.0478 | \$ 0.8012 |
| | \$ 0.2800 | \$ 0.6190 | \$ 0.0478 | \$ 0.9468 | \$ 0.2800 | \$ 0.4474 | \$ 0.0478 | \$ 0.7752 |
| Commercial/Industrial - G-43 | \$ 725.66 | | | \$ 725.66 | \$ 725.66 | | | \$ 725.66 |
| Customer Charge per Month per Meter | \$ 793.15 | | | \$ 793.15 | \$ 793.15 | | | \$ 793.15 |
| All therms over the first block per month at | \$ 0.2823 | \$ 0.6190 | \$ 0.0478 | \$ 0.9491 | \$ 0.1291 | \$ 0.4474 | \$ 0.0478 | \$ 0.6243 |
| | \$ 0.2583 | \$ 0.6190 | \$ 0.0478 | \$ 0.9254 | \$ 0.1184 | \$ 0.4474 | \$ 0.0478 | \$ 0.6133 |
| Commercial/Industrial - G-51 | \$ 56.36 | | | \$ 56.36 | \$ 56.36 | | | \$ 56.36 |
| Customer Charge per Month per Meter | \$ 61.60 | | | \$ 61.60 | \$ 61.60 | | | \$ 61.60 |
| Size of the first block 100 therms | \$ 0.3044 | \$ 0.6258 | \$ 0.0478 | \$ 0.9780 | \$ 0.3044 | \$ 0.4591 | \$ 0.0478 | \$ 0.8113 |
| Therms in the first block per month at | \$ 0.2785 | \$ 0.6258 | \$ 0.0478 | \$ 0.9521 | \$ 0.2785 | \$ 0.4591 | \$ 0.0478 | \$ 0.7854 |
| All therms over the first block per month at | \$ 0.1979 | \$ 0.6258 | \$ 0.0478 | \$ 0.8715 | \$ 0.1979 | \$ 0.4591 | \$ 0.0478 | \$ 0.7048 |
| | \$ 0.1814 | \$ 0.6258 | \$ 0.0478 | \$ 0.8547 | \$ 0.1814 | \$ 0.4591 | \$ 0.0478 | \$ 0.6880 |
| Commercial/Industrial - G-52 | \$ 169.09 | | | \$ 169.09 | \$ 169.09 | | | \$ 169.09 |
| Customer Charge per Month per Meter | \$ 184.82 | | | \$ 184.82 | \$ 184.82 | | | \$ 184.82 |
| Size of the first block 1000 therms | \$ 0.2614 | \$ 0.6258 | \$ 0.0478 | \$ 0.9350 | \$ 0.1894 | \$ 0.4591 | \$ 0.0478 | \$ 0.6963 |
| Therms in the first block per month at | \$ 0.2392 | \$ 0.6258 | \$ 0.0478 | \$ 0.9128 | \$ 0.1733 | \$ 0.4591 | \$ 0.0478 | \$ 0.6802 |
| All therms over the first block per month at | \$ 0.1741 | \$ 0.6258 | \$ 0.0478 | \$ 0.8477 | \$ 0.1077 | \$ 0.4591 | \$ 0.0478 | \$ 0.6146 |
| | \$ 0.1593 | \$ 0.6258 | \$ 0.0478 | \$ 0.8329 | \$ 0.0985 | \$ 0.4591 | \$ 0.0478 | \$ 0.6054 |
| Commercial/Industrial - G-53 | \$ 746.81 | | | \$ 746.81 | \$ 746.81 | | | \$ 746.81 |
| Customer Charge per Month per Meter | \$ 816.26 | | | \$ 816.26 | \$ 816.26 | | | \$ 816.26 |
| All therms over the first block per month at | \$ 0.1827 | \$ 0.6258 | \$ 0.0478 | \$ 0.8563 | \$ 0.0877 | \$ 0.4591 | \$ 0.0478 | \$ 0.5946 |
| | \$ 0.1672 | \$ 0.6258 | \$ 0.0478 | \$ 0.8408 | \$ 0.0802 | \$ 0.4591 | \$ 0.0478 | \$ 0.5874 |
| Commercial/Industrial - G-54 | \$ 746.81 | | | \$ 746.81 | \$ 746.81 | | | \$ 746.81 |
| Customer Charge per Month per Meter | \$ 816.26 | | | \$ 816.26 | \$ 816.26 | | | \$ 816.26 |
| All therms over the first block per month at | \$ 0.0697 | \$ 0.6258 | \$ 0.0478 | \$ 0.7433 | \$ 0.0378 | \$ 0.4591 | \$ 0.0478 | \$ 0.5447 |
| | \$ 0.0638 | \$ 0.6258 | \$ 0.0478 | \$ 0.7374 | \$ 0.0346 | \$ 0.4591 | \$ 0.0478 | \$ 0.5415 |

ISSUED: November ~~15XX~~, 2019

ISSUED BY: /s/Susan L. Fleck
 Susan L. Fleck
 President

EFFECTIVE: ~~November-February~~ 01, 2019~~20~~

TITLE:

Authorized by NHPUC Order No. ~~26XX,306-XXX~~ dated ~~October-XXX-31XX, 2019~~²⁰²⁰, in Docket No. DG 19-~~145~~¹⁶¹

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

| | Rates effective November 1, 2019 - April 30, 2020 Rates effective February 01, 2020 - April 30, 2020 Winter Period Period | | | | Rates Effective September 1, 2019 - October 31, 2019 Rates Effective May 1, 2020 - October 31, 2020 Summer Period | | | |
|--|---|--------------------------|---------------|------------|---|--------------------------|---------------|------------|
| | Delivery Charge | Cost of Gas Rate Page 98 | LDAC Page 102 | Total Rate | Delivery Charge | Cost of Gas Rate Page 94 | LDAC Page 102 | Total Rate |
| Residential Non Heating - R-1 | \$ 15.20 | | | \$ 15.20 | \$ 15.20 | | | \$ 15.20 |
| Customer Charge per Month per Meter | \$ 16.62 | | | \$ 16.62 | \$ 16.62 | | | \$ 16.62 |
| All Therms | \$ 0.4139 | \$ 0.9492 | \$ 0.0310 | \$ 1.3941 | \$ 0.4139 | x.xxxx | \$ 0.0310 | \$ 0.4449 |
| | \$ -0.3786 | \$ -0.9492 | \$ -0.0310 | \$ -1.3588 | \$ -0.3786 | \$ -0.4843 | \$ -0.0310 | \$ -0.8939 |
| Residential Heating - R-3 | \$ 15.20 | | | \$ 15.20 | \$ 15.20 | | | \$ 15.20 |
| Customer Charge per Month per Meter | \$ 16.62 | | | \$ 16.62 | \$ 16.62 | | | \$ 16.62 |
| Size of the first block | | | | | | | | |
| All Therms | \$ 0.6087 | \$ 0.9492 | \$ 0.0310 | \$ 1.5889 | \$ 0.6087 | x.xxxx | \$ 0.0310 | \$ 0.6397 |
| | \$ -0.5569 | \$ -0.9492 | \$ -0.0310 | \$ -1.5374 | \$ -0.5569 | \$ -0.4843 | \$ -0.0310 | \$ -1.0722 |
| Residential Heating - R-4 | \$ 6.08 | | | \$ 6.08 | \$ 6.08 | | | \$ 6.08 |
| Customer Charge per Month per Meter | \$ 6.65 | | | \$ 6.65 | \$ 6.65 | | | \$ 6.65 |
| Size of the first block | | | | | | | | |
| All Therms | \$ 0.2435 | \$ 0.9492 | \$ 0.0310 | \$ 1.2237 | \$ 0.2435 | x.xxxx | \$ 0.0310 | \$ 0.2745 |
| | \$ -0.2228 | \$ -0.9492 | \$ -0.0310 | \$ -1.2030 | \$ -0.2228 | \$ -0.4843 | \$ -0.0310 | \$ -0.7384 |
| Commercial/Industrial - G-41 | \$ 56.36 | | | \$ 56.36 | \$ 56.36 | | | \$ 56.36 |
| Customer Charge per Month per Meter | \$ 61.60 | | | \$ 61.60 | \$ 61.60 | | | \$ 61.60 |
| Size of the first block | | | | | | | | |
| 100 therms | \$ 0.5051 | \$ 0.9492 | \$ 0.0478 | \$ 1.5021 | \$ 0.5051 | x.xxxx | \$ 0.0478 | \$ 0.5529 |
| Therms in the first block per month at | \$ -0.4624 | \$ -0.9492 | \$ -0.0478 | \$ -1.4594 | \$ -0.4624 | \$ -0.4843 | \$ -0.0478 | \$ -0.9942 |
| All therms over the first block per month at | \$ 0.3393 | \$ 0.9492 | \$ 0.0478 | \$ 1.3363 | \$ 0.3393 | x.xxxx | \$ 0.0478 | \$ 0.3871 |
| | \$ -0.3104 | \$ -0.9492 | \$ -0.0478 | \$ -1.3074 | \$ -0.3104 | \$ -0.4843 | \$ -0.0478 | \$ -0.8425 |
| Commercial/Industrial - G-42 | \$ 169.09 | | | \$ 169.09 | \$ 169.09 | | | \$ 169.09 |
| Customer Charge per Month per Meter | \$ 184.82 | | | \$ 184.82 | \$ 184.82 | | | \$ 184.82 |
| Size of the first block | | | | | | | | |
| 1000 therms | \$ 0.4593 | \$ 0.9492 | \$ 0.0478 | \$ 1.4563 | \$ 0.4593 | x.xxxx | \$ 0.0478 | \$ 0.5071 |
| Therms in the first block per month at | \$ -0.4202 | \$ -0.9492 | \$ -0.0478 | \$ -1.4172 | \$ -0.4202 | \$ -0.4843 | \$ -0.0478 | \$ -0.9523 |
| All therms over the first block per month at | \$ 0.3060 | \$ 0.9492 | \$ 0.0478 | \$ 1.3030 | \$ 0.3060 | x.xxxx | \$ 0.0478 | \$ 0.3538 |
| | \$ -0.2800 | \$ -0.9492 | \$ -0.0478 | \$ -1.2770 | \$ -0.2800 | \$ -0.4843 | \$ -0.0478 | \$ -0.8124 |
| Commercial/Industrial - G-43 | \$ 725.66 | | | \$ 725.66 | \$ 725.66 | | | \$ 725.66 |
| Customer Charge per Month per Meter | \$ 793.15 | | | \$ 793.15 | \$ 793.15 | | | \$ 793.15 |
| All therms | \$ 0.2823 | \$ 0.9492 | \$ 0.0478 | \$ 1.2793 | \$ 0.1291 | x.xxxx | \$ 0.0478 | \$ 0.1769 |
| | \$ -0.2583 | \$ -0.9492 | \$ -0.0478 | \$ -1.2553 | \$ -0.1184 | \$ -0.4843 | \$ -0.0478 | \$ -0.6602 |
| Commercial/Industrial - G-51 | \$ 56.36 | | | \$ 56.36 | \$ 56.36 | | | \$ 56.36 |
| Customer Charge per Month per Meter | \$ 61.60 | | | \$ 61.60 | \$ 61.60 | | | \$ 61.60 |
| Size of the first block | | | | | | | | |
| 100 therms | \$ 0.3044 | \$ 0.9492 | \$ 0.0478 | \$ 1.3014 | \$ 0.3044 | x.xxxx | \$ 0.0478 | \$ 0.3522 |
| Therms in the first block per month at | \$ -0.2785 | \$ -0.9492 | \$ -0.0478 | \$ -1.2755 | \$ -0.2785 | \$ -0.4843 | \$ -0.0478 | \$ -0.8106 |
| All therms over the first block per month at | \$ 0.1979 | \$ 0.9492 | \$ 0.0478 | \$ 1.1949 | \$ 0.1979 | x.xxxx | \$ 0.0478 | \$ 0.2457 |
| | \$ -0.1814 | \$ -0.9492 | \$ -0.0478 | \$ -1.1784 | \$ -0.1814 | \$ -0.4843 | \$ -0.0478 | \$ -0.7132 |
| Commercial/Industrial - G-52 | \$ 169.09 | | | \$ 169.09 | \$ 169.09 | | | \$ 169.09 |
| Customer Charge per Month per Meter | \$ 184.82 | | | \$ 184.82 | \$ 184.82 | | | \$ 184.82 |
| Size of the first block | | | | | | | | |
| 1000 therms | \$ 0.2614 | \$ 0.9492 | \$ 0.0478 | \$ 1.2584 | \$ 0.1894 | x.xxxx | \$ 0.0478 | \$ 0.2372 |
| Therms in the first block per month at | \$ -0.2302 | \$ -0.9492 | \$ -0.0478 | \$ -1.2362 | \$ -0.1733 | \$ -0.4843 | \$ -0.0478 | \$ -0.7054 |
| All therms over the first block per month at | \$ 0.1741 | \$ 0.9492 | \$ 0.0478 | \$ 1.1711 | \$ 0.1077 | x.xxxx | \$ 0.0478 | \$ 0.1555 |
| | \$ -0.1593 | \$ -0.9492 | \$ -0.0478 | \$ -1.1563 | \$ -0.0985 | \$ -0.4843 | \$ -0.0478 | \$ -0.6306 |
| Commercial/Industrial - G-53 | \$ 746.84 | | | \$ 746.84 | \$ 746.84 | | | \$ 746.84 |
| Customer Charge per Month per Meter | \$ 816.26 | | | \$ 816.26 | \$ 816.26 | | | \$ 816.26 |
| All therms over the first block per month at | \$ 0.1827 | \$ 0.9492 | \$ 0.0478 | \$ 1.1797 | \$ 0.0877 | x.xxxx | \$ 0.0478 | \$ 0.1355 |
| | \$ -0.1672 | \$ -0.9492 | \$ -0.0478 | \$ -1.1642 | \$ -0.0802 | \$ -0.4843 | \$ -0.0478 | \$ -0.6123 |
| Commercial/Industrial - G-54 | \$ 746.84 | | | \$ 746.84 | \$ 746.84 | | | \$ 746.84 |
| Customer Charge per Month per Meter | \$ 816.26 | | | \$ 816.26 | \$ 816.26 | | | \$ 816.26 |
| All therms over the first block per month at | \$ 0.0697 | \$ 0.9492 | \$ 0.0478 | \$ 1.0667 | \$ 0.0378 | x.xxxx | \$ 0.0478 | \$ 0.0856 |
| | \$ -0.0638 | \$ -0.9492 | \$ -0.0478 | \$ -1.0608 | \$ -0.0346 | \$ -0.4843 | \$ -0.0478 | \$ -0.5667 |

ISSUED: November XX, 2019

ISSUED BY: /s/Susan L. Fleck
 Susan L. Fleck

EFFECTIVE: February 01, 2020

TITLE: President

Authorized by NHPUC Order No. XX,XXX dated XXX XX, 2020, in Docket No. DG 19-161

ISSUED: November 15, 2019

ISSUED BY: /s/Susan L. Fleck
 Susan L. Fleck

EFFECTIVE: November 01, 2019

TITLE: President

Authorized by NHPUC Order No. 26,305 dated October 31, 2019, in Docket No. DG 19-153 and
 NHPUC Order No. 26,306 dated October 31, 2019, in Docket No. DG 19-145

**24—FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING
KEENE CUSTOMERS**

| | Rates effective November 1, 2019 - April 30, 2020 Rates effective February 01, 2020 - April 30, 2020 Winter Period | | | | Rates Effective May 1, 2020 - October 31, 2020 Rates Effective May 1, 2020 - October 31, 2020 Summer Period | | | |
|--|--|--------------------------|---------------|-------------|---|--------------------------|---------------|-------------|
| | Delivery Charge | Cost of Gas Rate Page 96 | LDAC Page 102 | Total Rate | Delivery Charge | Cost of Gas Rate Page 93 | LDAC Page 102 | Total Rate |
| Residential Non Heating - R-5 | \$ 19.76 | | | \$ 19.76 | \$ 19.76 | | | \$ 19.76 |
| Customer Charge per Month per Meter | \$ 21.60 | | | \$ 21.60 | \$ 21.60 | | | \$ 21.60 |
| All Therms | \$ 0.5380 | \$ 0.6203 | \$ 0.0310 | \$ 1.1893 | \$ 0.5380 | \$ 0.4520 | \$ 0.0310 | \$ 1.0210 |
| | \$ -0.4922 | \$ -0.6203 | \$ -0.0310 | \$ -1.1435 | \$ -0.4922 | \$ -0.4520 | \$ -0.0310 | \$ -0.9752 |
| Residential Heating - R-6 | \$ 19.76 | | | \$ 19.76 | \$ 19.76 | | | \$ 19.76 |
| Customer Charge per Month per Meter | \$ 21.60 | | | \$ 21.60 | \$ 21.60 | | | \$ 21.60 |
| Size of the first block | | | | | | | | |
| all therms | \$ 0.7913 | \$ 0.6203 | \$ 0.0310 | \$ 1.4426 | \$ 0.7913 | \$ 0.4520 | \$ 0.0310 | \$ 1.2743 |
| Therms in the first block per month at | \$ -0.7240 | \$ -0.6203 | \$ -0.0310 | \$ -1.3753 | \$ -0.7240 | \$ -0.4520 | \$ -0.0310 | \$ -1.2070 |
| Residential Heating - R-7 | \$ 7.90 | | | \$ 7.90 | \$ 7.90 | | | \$ 7.90 |
| Customer Charge per Month per Meter | \$ 8.64 | | | \$ 8.64 | \$ 8.64 | | | \$ 8.64 |
| Size of the first block | | | | | | | | |
| all therms | \$ 0.3166 | \$ 0.6203 | \$ 0.0310 | \$ 0.9679 | \$ 0.3166 | \$ 0.4520 | \$ 0.0310 | \$ 0.7996 |
| Therms in the first block per month at | \$ -0.2896 | \$ -0.6203 | \$ -0.0310 | \$ -0.9409 | \$ -0.2896 | \$ -0.4520 | \$ -0.0310 | \$ -0.7726 |
| Commercial/Industrial - G-44 | \$ 73.26 | | | \$ 73.26 | \$ 73.26 | | | \$ 73.26 |
| Customer Charge per Month per Meter | \$ 80.08 | | | \$ 80.08 | \$ 80.08 | | | \$ 80.08 |
| Size of the first block | | | | | | | | |
| 100 therms | \$ 0.6566 | \$ 0.6190 | \$ 0.0478 | \$ 1.3234 | \$ 0.6566 | \$ 0.4474 | \$ 0.0478 | \$ 1.1518 |
| Therms in the first block per month at | \$ -0.6098 | \$ -0.6190 | \$ -0.0478 | \$ -1.2676 | \$ -0.6098 | \$ -0.4474 | \$ -0.0478 | \$ -1.0969 |
| All therms over the first block per month at | \$ 0.4410 | \$ 0.6190 | \$ 0.0478 | \$ 1.1078 | \$ 0.4410 | \$ 0.4474 | \$ 0.0478 | \$ 0.9362 |
| | \$ -0.4035 | \$ -0.6190 | \$ -0.0478 | \$ -1.0703 | \$ -0.4035 | \$ -0.4474 | \$ -0.0478 | \$ -0.8987 |
| Commercial/Industrial - G-45 | \$ 249.82 | | | \$ 249.82 | \$ 249.82 | | | \$ 249.82 |
| Customer Charge per Month per Meter | \$ 240.26 | | | \$ 240.26 | \$ 240.26 | | | \$ 240.26 |
| Size of the first block | | | | | | | | |
| 1000 therms | \$ 0.5971 | \$ 0.6190 | \$ 0.0478 | \$ 1.2639 | \$ 0.5971 | \$ 0.4474 | \$ 0.0478 | \$ 1.0923 |
| Therms in the first block per month at | \$ -0.5463 | \$ -0.6190 | \$ -0.0478 | \$ -1.2131 | \$ -0.5463 | \$ -0.4474 | \$ -0.0478 | \$ -1.0416 |
| All therms over the first block per month at | \$ 0.3979 | \$ 0.6190 | \$ 0.0478 | \$ 1.0647 | \$ 0.3979 | \$ 0.4474 | \$ 0.0478 | \$ 0.8931 |
| | \$ -0.3640 | \$ -0.6190 | \$ -0.0478 | \$ -1.0308 | \$ -0.3640 | \$ -0.4474 | \$ -0.0478 | \$ -0.8592 |
| Commercial/Industrial - G-46 | \$ 943.36 | | | \$ 943.36 | \$ 943.36 | | | \$ 943.36 |
| Customer Charge per Month per Meter | \$ 1,031.09 | | | \$ 1,031.09 | \$ 1,031.09 | | | \$ 1,031.09 |
| Size of the first block | | | | | | | | |
| All therms over the first block per month at | \$ 0.3670 | \$ 0.6190 | \$ 0.0478 | \$ 1.0338 | \$ 0.1678 | \$ 0.4474 | \$ 0.0478 | \$ 0.6630 |
| | \$ -0.3368 | \$ -0.6190 | \$ -0.0478 | \$ -1.0026 | \$ -0.1636 | \$ -0.4474 | \$ -0.0478 | \$ -0.6487 |
| Commercial/Industrial - G-55 | \$ 73.26 | | | \$ 73.26 | \$ 73.26 | | | \$ 73.26 |
| Customer Charge per Month per Meter | \$ 80.08 | | | \$ 80.08 | \$ 80.08 | | | \$ 80.08 |
| Size of the first block | | | | | | | | |
| 100 therms | \$ 0.3957 | \$ 0.6258 | \$ 0.0478 | \$ 1.0693 | \$ 0.3957 | \$ 0.4591 | \$ 0.0478 | \$ 0.9026 |
| Therms in the first block per month at | \$ -0.3621 | \$ -0.6258 | \$ -0.0478 | \$ -1.0367 | \$ -0.3621 | \$ -0.4591 | \$ -0.0478 | \$ -0.8690 |
| All therms over the first block per month at | \$ 0.2573 | \$ 0.6258 | \$ 0.0478 | \$ 0.9309 | \$ 0.2573 | \$ 0.4591 | \$ 0.0478 | \$ 0.7642 |
| | \$ -0.2354 | \$ -0.6258 | \$ -0.0478 | \$ -0.9090 | \$ -0.2354 | \$ -0.4591 | \$ -0.0478 | \$ -0.7423 |
| Commercial/Industrial - G-56 | \$ 249.82 | | | \$ 249.82 | \$ 249.82 | | | \$ 249.82 |
| Customer Charge per Month per Meter | \$ 240.26 | | | \$ 240.26 | \$ 240.26 | | | \$ 240.26 |
| Size of the first block | | | | | | | | |
| 1000 therms | \$ 0.3399 | \$ 0.6258 | \$ 0.0478 | \$ 1.0135 | \$ 0.2462 | \$ 0.4591 | \$ 0.0478 | \$ 0.7531 |
| Therms in the first block per month at | \$ -0.3440 | \$ -0.6258 | \$ -0.0478 | \$ -0.9846 | \$ -0.2263 | \$ -0.4591 | \$ -0.0478 | \$ -0.7322 |
| All therms over the first block per month at | \$ 0.2263 | \$ 0.6258 | \$ 0.0478 | \$ 0.8999 | \$ 0.1400 | \$ 0.4591 | \$ 0.0478 | \$ 0.6469 |
| | \$ -0.2071 | \$ -0.6258 | \$ -0.0478 | \$ -0.8807 | \$ -0.1289 | \$ -0.4591 | \$ -0.0478 | \$ -0.6349 |
| Commercial/Industrial - G-57 | \$ 970.84 | | | \$ 970.84 | \$ 970.84 | | | \$ 970.84 |
| Customer Charge per Month per Meter | \$ 1,061.14 | | | \$ 1,061.14 | \$ 1,061.14 | | | \$ 1,061.14 |
| Size of the first block | | | | | | | | |
| All therms over the first block per month at | \$ 0.2376 | \$ 0.6258 | \$ 0.0478 | \$ 0.9112 | \$ 0.1140 | \$ 0.4591 | \$ 0.0478 | \$ 0.6209 |
| | \$ -0.2174 | \$ -0.6258 | \$ -0.0478 | \$ -0.8910 | \$ -0.1043 | \$ -0.4591 | \$ -0.0478 | \$ -0.6112 |
| Commercial/Industrial - G-58 | \$ 970.84 | | | \$ 970.84 | \$ 970.84 | | | \$ 970.84 |
| Customer Charge per Month per Meter | \$ 1,061.14 | | | \$ 1,061.14 | \$ 1,061.14 | | | \$ 1,061.14 |
| Size of the first block | | | | | | | | |
| All therms over the first block per month at | \$ 0.0907 | \$ 0.6258 | \$ 0.0478 | \$ 0.7643 | \$ 0.0492 | \$ 0.4591 | \$ 0.0478 | \$ 0.5561 |
| | \$ -0.0829 | \$ -0.6258 | \$ -0.0478 | \$ -0.7565 | \$ -0.0450 | \$ -0.4591 | \$ -0.0478 | \$ -0.5519 |

ISSUED: November XX, 2019

ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

EFFECTIVE: February 01, 2020

TITLE: President

Authorized by NHPUC Order No. XX,XXX dated XXX XX, 2020, in Docket No. DG 19-161

ISSUED: November 15, 2019

ISSUED BY: /s/Susan L. Fleck

Susan L. Fleck

EFFECTIVE: November 01, 2019

TITLE: President

Authorized by NHPUC Order No. 26,306 dated October 31, 2019, in Docket No. DG 19-145